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PLEASE QUOTE OUR REF.

April 7, 2017

Regulatory Authority of Bermuda
Craig Appin House, 1st Floor
8 Wesley Street
Hamilton HM 11

Attention: Mr. Mathew Copeland, Chief Executive

TARIFF FILING

Dear Sirs,

This is to advise you that we wish to make the following changes to the fuel adjustment rate ("FAR"):

FAR - Decrease from the existing rate of 10.50 cents per kilowatt-hour sold for April 2017 to 9.50 cents per kilowatt-hour sold for May 2017.

The Commercial Renewable System Excess Energy Rate ("CRSEER"), representing the rate Bermuda Electric Light Company Limited (BELCO) would pay commercial owners for excess energy generated but not consumed and exported to BELCO is no longer used. In our next Tariff Filing, we will report on the total solar photovoltaic excess energy generation which will be costed at the rate provided in the Emergency General Determination issued by the Regulatory Authority (the "Authority") and dated 2 March 2017.

Please note that our submission is provided using the minimum filing report ("MFR") format established by the former Energy Commission.

The actual fuel adjustment cost recovery position as at March 31, 2017 was \$1,054,718 over recovered as compared to the \$627,014 over recovery position projected in our last filing. The \$427,704 favorable variance is due to:

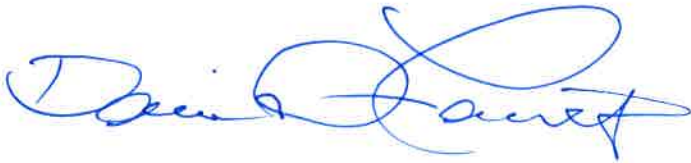
- The total actual barrels of fuel consumed in March were 4,470 barrels lower than projected, resulting in a positive impact on the recovery position of \$258,837;
- Net price variance positively impacted the recovery position by \$62,401; and
- Actual March electric sales were 1,176,498 KWH's higher than projected. This variance resulted in a net positive impact on the fuel recovery position of \$106,466.

Our detailed working paper supporting this analysis has been included in the MFR (please refer to Page 17 "FAR Recovery Variance Analysis") as requested per the Authority's email dated 25 January 2017.

We will continue to monitor our projections to ensure that our submitted FAR requests enable us to achieve a break-even position on fuel costs. Should you have any questions concerning the above, please do not hesitate to contact us.

Yours sincerely,

BERMUDA ELECTRIC LIGHT COMPANY LIMITED

A handwritten signature in blue ink, appearing to read "David Faries", with a large, stylized flourish above the name.

David Faries, CPA, CA, JP
Vice President, Finance & Group Controller



Bermuda Electric Light Company Limited

Fuel Adjustment Submission

FOR PUBLIC DISCLOSURE

May 2017

This submission is filed by Bermuda Electric Light Company Limited (“BELCO”) with the Regulatory Authority of Bermuda (the “Authority”) using the minimum filing requirements (“MFR”) format established by the Energy Commission in its directive letter sent to BELCO dated December 30, 2013.

In accordance with Section 33 of the Regulatory Authority Act 2011, BELCO claims confidentiality over certain information provided to the Authority. That information is therefore excluded from the redacted version of this filing on the grounds that disclosure of the information would have, or could reasonably be expected to have, an adverse effect on BELCO’s commercial interests



Fuel Adjustment Submission

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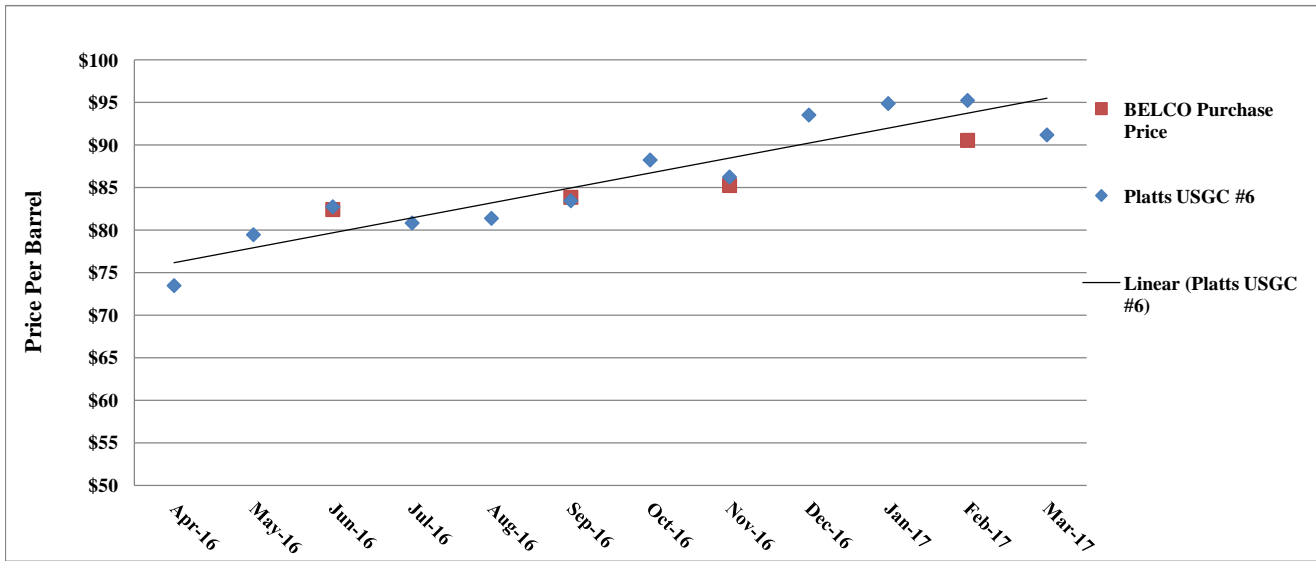


Heavy Fuel Oil Purchased

Versus

Platt's U.S. Gulf Coast Waterborne mid-No. 6, 3% Sulfur Heavy Fuel Oil

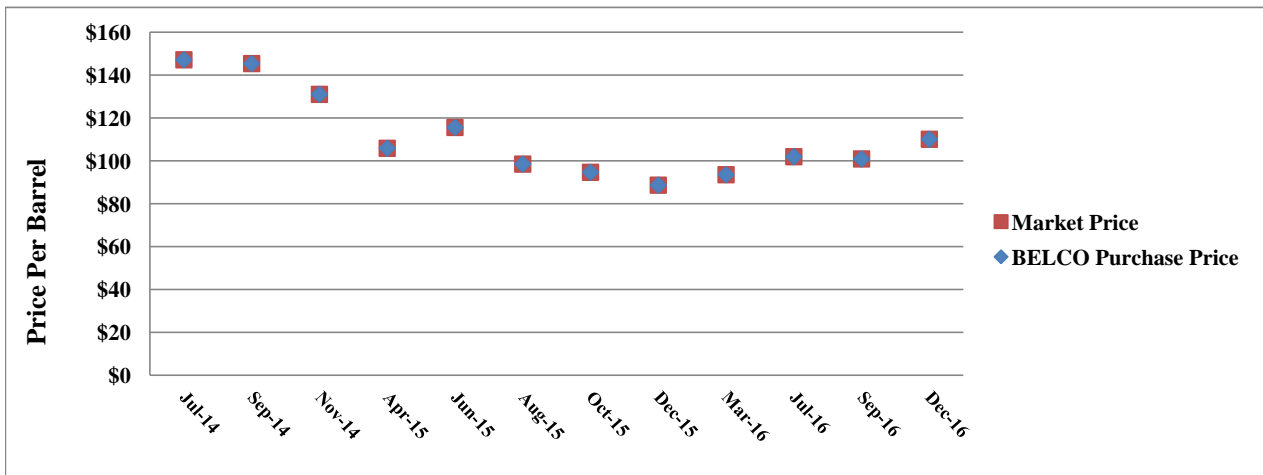
Previous Twelve Months



N.B. In accordance with the Fuel Supply Agreement for Platt's U.S. Gulf Coast Waterborne mid-No. 6, 3% Sulfur Heavy Fuel Oil between BELCO and Shell Western Trading Limited, the contracted price is stipulated as the 30-day average for Platt's U.S. Gulf Coast Waterborne mid-No. 6, 3% Sulfur Heavy Fuel Oil.



Diesel Fuel Oil Purchased
Previous Twelve Shipments



N.B. In accordance with the Fuel Supply Agreement for No. 2 Diesel Oil between BELCO and Coral Petroleum Company Limited, the contracted price is stipulated as the Platt's U.S. Gulf Coast Waterborne mid Ultra Low Sulfur Diesel, 3-day average center Bill of Lading Date which is the date the fuel is loaded on to the vessel. As BELCO does not enter into forward contracts for the supply of diesel fuel, the price BELCO pays is equal to the Platt's price.

BELCO

Heavy Fuel Oil Inventory Activity

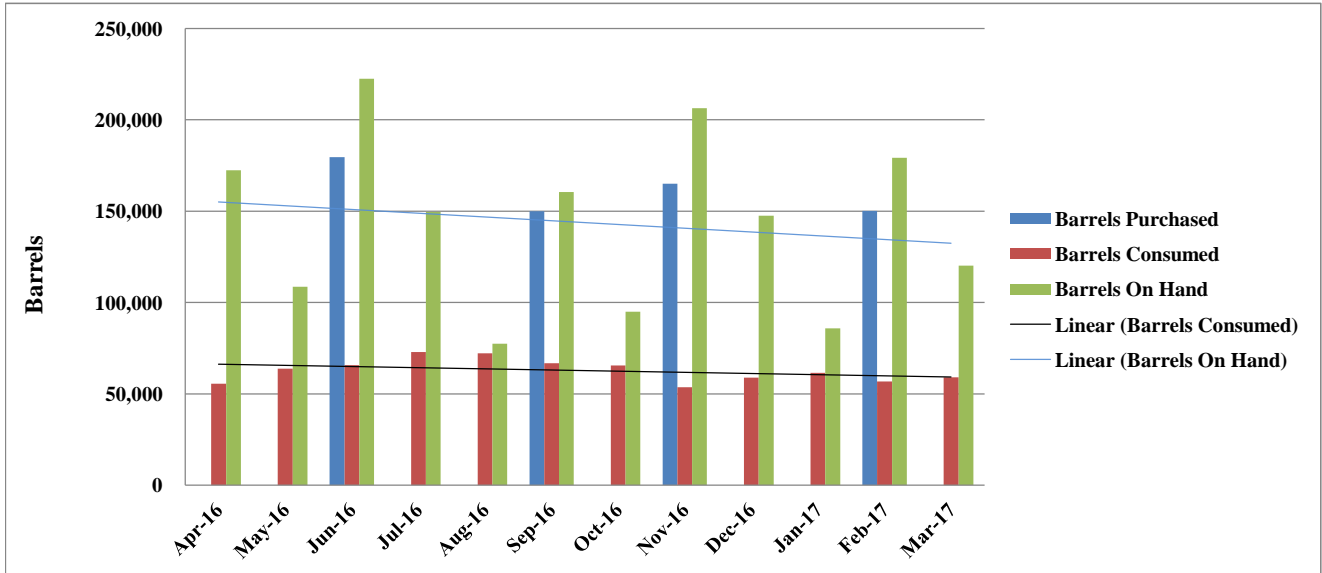
Previous Twelve Months

<u>Date</u>	<u>Barrels Purchased</u>	<u>Barrels Consumed</u>	<u>Barrels On Hand</u>
April, 2016	-	55,652.00	172,386.35
May, 2016	-	63,805.00	108,581.35
June, 2016	179,621.88	65,692.00	222,511.23
July, 2016	-	72,880.00	149,631.23
August, 2016	-	72,216.00	77,415.23
September, 2016	149,880.68	66,740.00	160,555.91
October, 2016	-	65,575.00	94,980.91
November, 2016	165,045.90	53,649.00	206,377.81
December, 2016	-	58,844.00	147,533.81
January, 2017	-	61,588.00	85,945.81
February, 2017	150,066.01	56,841.00	179,170.82
March, 2017	-	59,011.00	120,159.82



Graph of Heavy Fuel Oil Inventory Activity

Previous Twelve Months





Diesel Fuel Oil Inventory Activity

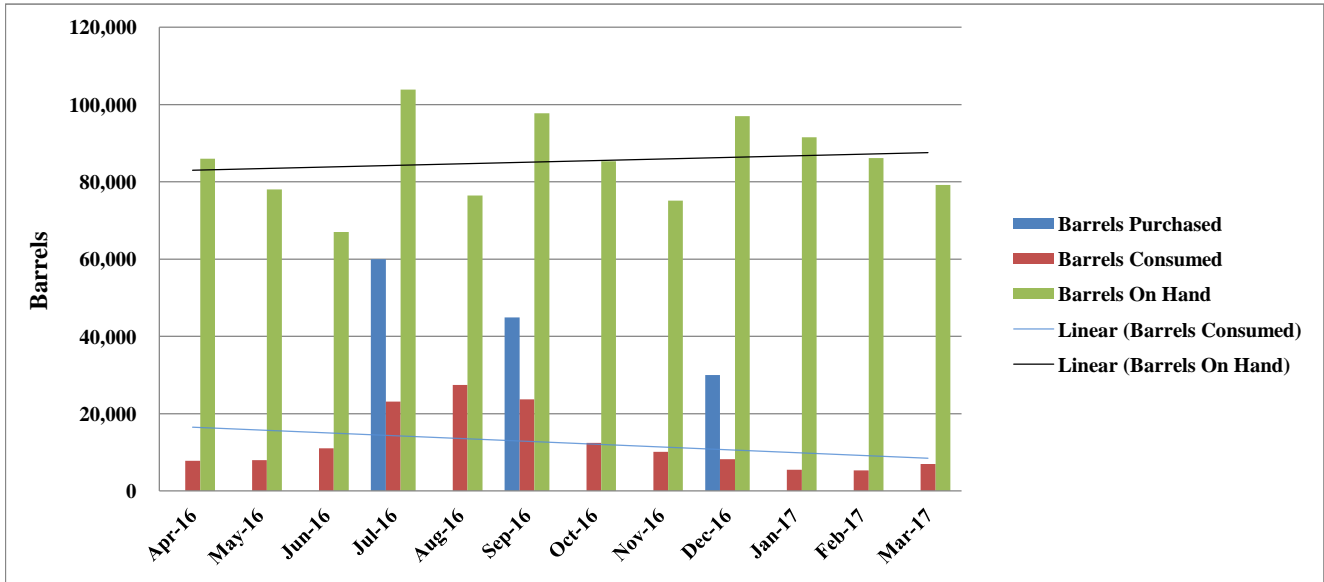
Previous Twelve Months

<u>Date</u>	<u>Barrels Purchased</u>	<u>Barrels Consumed</u>	<u>Barrels On Hand</u>
April, 2016	-	7,806.00	85,965.86
May, 2016	-	7,934.26	78,031.60
June, 2016	-	11,012.69	67,018.91
July, 2016	60,013.52	23,110.99	103,921.44
August, 2016	-	27,414.40	76,507.04
September, 2016	44,939.15	23,686.64	97,759.55
October, 2016	-	12,448.60	85,310.95
November, 2016	-	10,151.61	75,159.34
December, 2016	30,003.67	8,182.48	96,980.53
January, 2017	-	5,468.49	91,512.04
February, 2017	-	5,324.16	86,187.88
March, 2017	-	6,984.19	79,203.69



Graph of Diesel Fuel Oil Inventory Activity

Previous Twelve Months





Heavy Fuel Oil Costs Per Shipment

In accordance with Part 4, Paragraph 26A Clause (1)(c)(i) of the Bermuda Energy Act 2009, certain information provided to the Bermuda Energy Commission has been designated as confidential on the grounds that it could result in material financial loss or gain to any person and therefore has been excluded.



Diesel Fuel Oil Costs Per Shipment

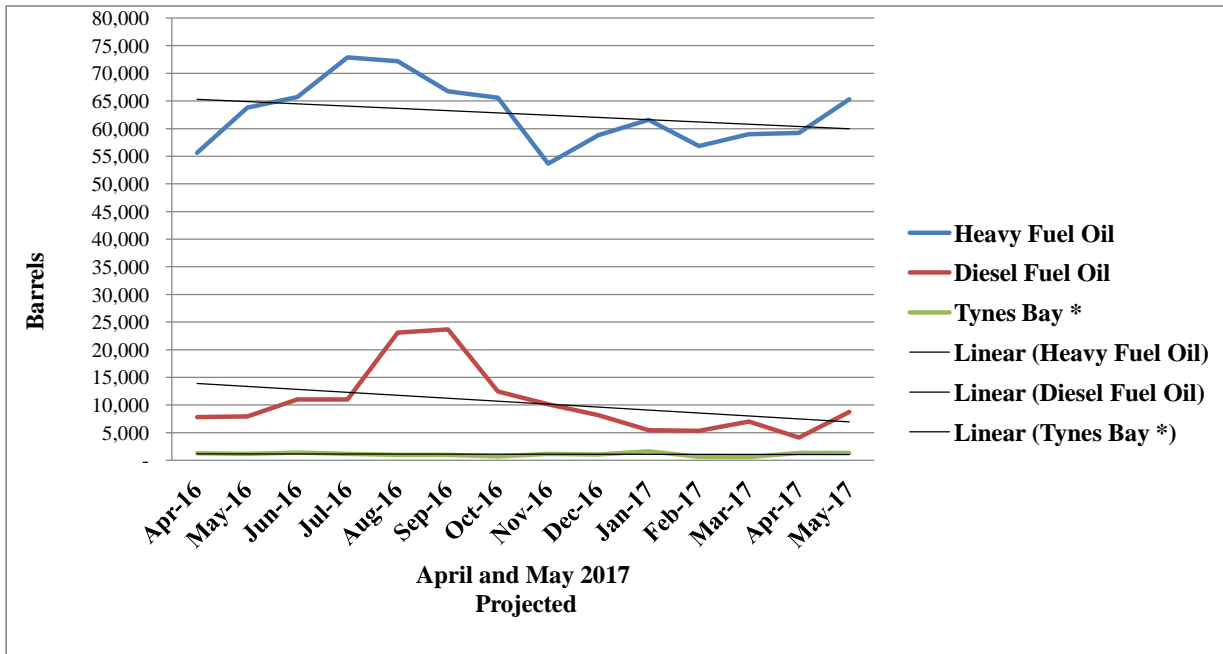
In accordance with Part 4, Paragraph 26A Clause (1)(c)(i) of the Bermuda Energy Act 2009, certain information provided to the Bermuda Energy Commission has been designated as confidential on the grounds that it could result in material financial loss or gain to any person and therefore has been excluded.



Barrels of Fuel Consumed

Previous Twelve Months

Plus Two Month Forward Projection



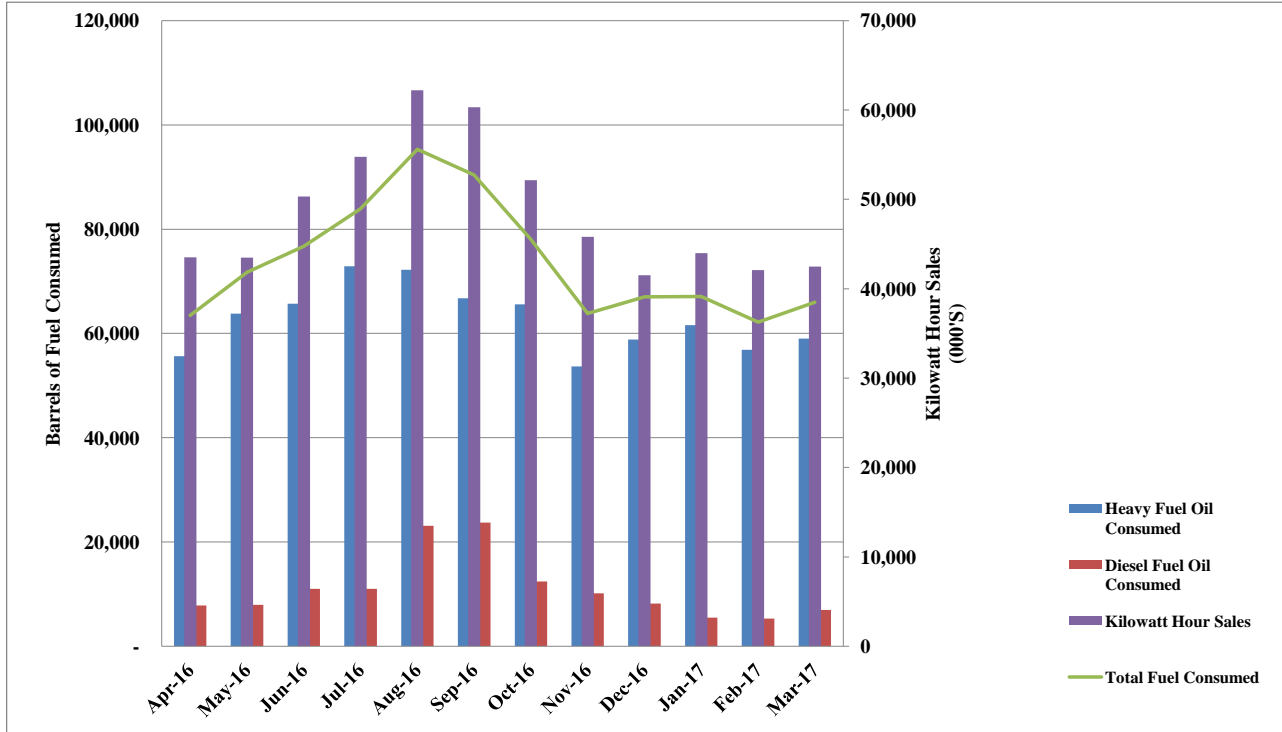
* BELCO calculates an efficiency rating for its generators on a monthly basis. This is calculated as the estimated kilowatt hours that will be generated that month divided by the estimated number of barrels of fuel that will be used. Therefore, the equivalent barrels of fuel is calculated for Tynes Bay as the amount of kilowatt hours delivered by Tynes Bay to BELCO divided by this budgeted efficiency rating.



Fuel Consumption

Versus

Kilowatt Hour Sales

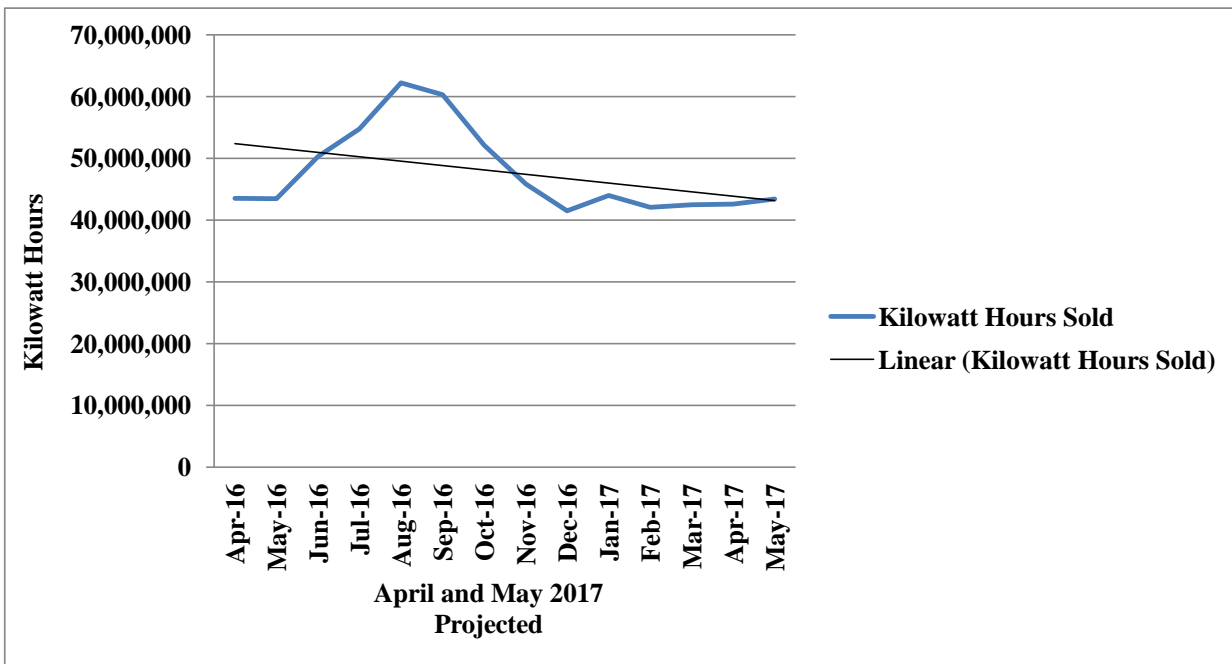




Kilowatt Hour Sales

Previous Twelve Months

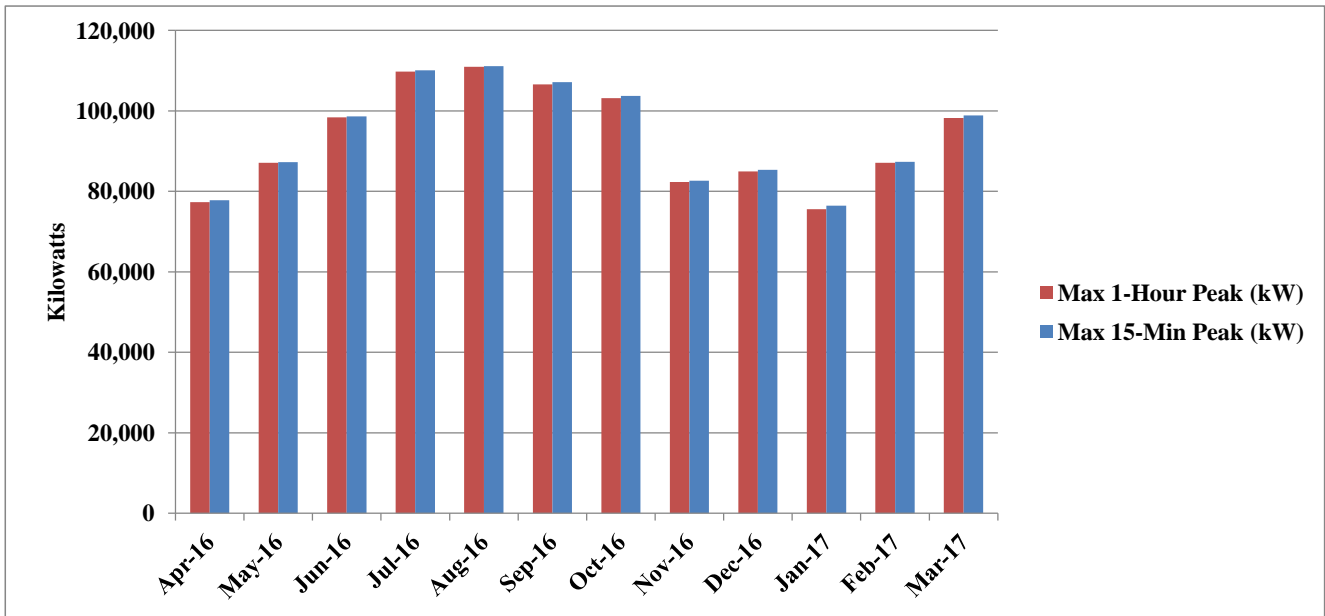
Plus Two Month Forward Projection





Maximum 15-Minute & Hourly Peak Kilowatt Hour Demand

Previous Twelve Months

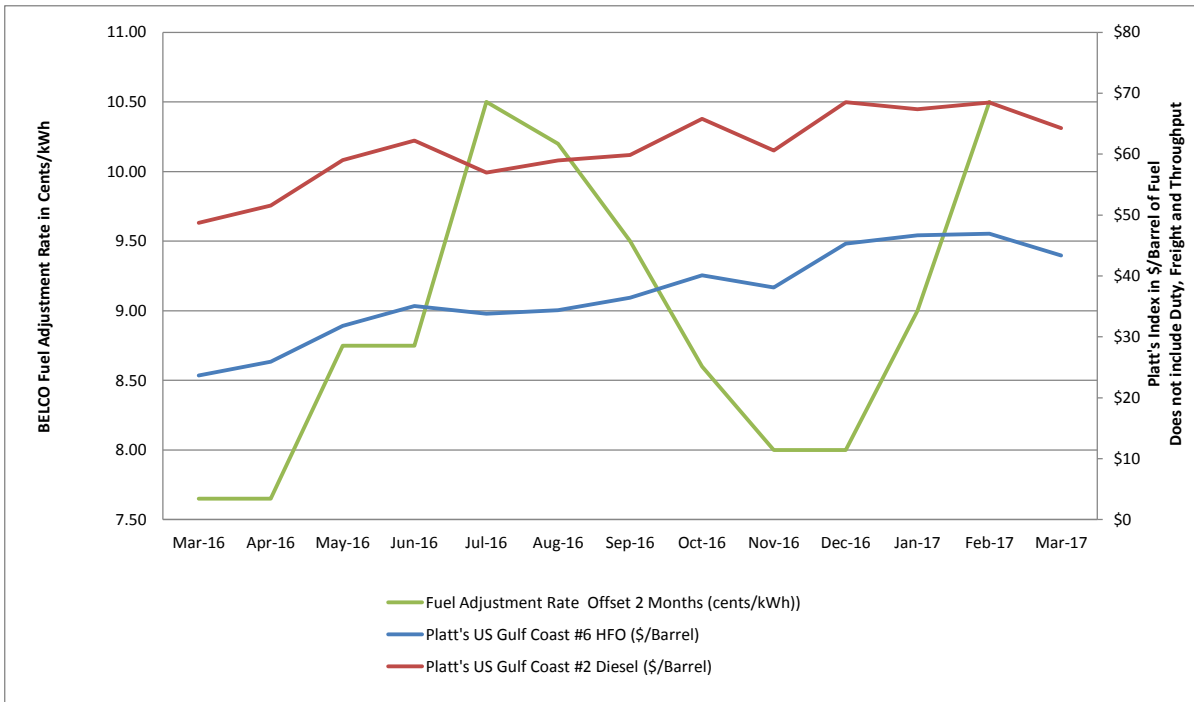




Fuel Adjustment Rate

Versus

Platt's Indices for Heavy and Diesel Fuel Oils



BELCO

Fuel Adjustment Over / (Under) Recovery

For the Month Ended 31 March 2017

	\$	\$	\$
Opening Balance at 1 March 2017			922,932
<u>Fuel Consumption</u>			
Diesel - 6,984.19 @ \$101.9777	712,232		
Less: Fuel Consumption @ \$30/bbl	<u>(209,526)</u>	502,706	
Heavy - 29,104.81 bbls @ \$86.1758	2,508,132		
Heavy - 29,906.19 bbls @ \$79.9395	2,390,686		
Less: Fuel Consumption @ \$30/bbl	<u>(1,770,330)</u>	3,128,488	
Tynes Bay - 429,148 kWh @ \$0.185	79,392		
Less: (429,148 kWh /709.9) 604.52 bbls @ \$30/bbl	<u>(18,136)</u>	61,256	
		<u>3,692,451</u>	
Deduct: Fuel Adjustment Revenue		<u>3,824,236</u>	
March over / (under) recovery			131,785
Interest Expense			0
Ending Balance at 31 March 2017			<u>1,054,718</u>



Fuel Adjustment Over / (Under) Cost Recovery Variance Analysis

For the Month Ended 31st March 2017

	Diesel	Heavy	Tynes Bay	Total
Cost Analysis:				
Projections:				
Barrels	6,119	63,657	1,294	71,070
Total Fuel Adjustment Cost	\$ 440,432	\$ 3,442,087	\$ 131,171	\$ 4,013,689
Fuel Adjustment Cost / Barrel	\$ 71.98	\$ 54.07	\$ 101.37	\$ 56.48
Actual:				
Barrels	6,984	59,011	605	66,600
Total Fuel Cost	\$ 712,232	\$ 4,898,818	\$ 79,392	\$ 5,690,442
Total Fuel Adjustment Cost	\$ 502,706	\$ 3,128,488	\$ 61,257	\$ 3,692,451
Fuel Adjustment Cost / Barrel	\$ 71.98	\$ 53.02	\$ 101.33	\$ 55.44

Sales Analysis:

FAR (cents/kwh)

9.00 Requested

9.00 Approved

		Total KWH Sales	Total \$ Sales
Fuel Adjustment Sales	Projected:	41,308,560	\$ 3,717,770
	Actual:	42,485,058	\$ 3,824,236
	Variance	1,176,498	\$ 106,466
	% Variance	2.85%	2.86%

Summary - projected vs. actual variances:

	Diesel	HFO	Tynes Bay	Total (Rounded)
Quantity (Barrels):	(865)	4,646	689	4,470
Costs:				
Price variance	\$ (2)	\$ 62,381	\$ 23	\$ 62,401
Quantity variance	\$ (62,274)	\$ 251,220	\$ 69,891	\$ 258,837
Add: Fuel Loan Interest				-
Total variance	\$ (62,276)	\$ 313,601	\$ 69,914	\$ 321,238
Sales:				\$ 106,466
Total projected vs. actual variance (March 2017)				\$ 427,704

Fuel Adjustment Over / (Under) Cost Recovery (General Ledger Account 24205)	Projected \$	Actual \$
Balance as at 1 March 2017:	922,932	922,932
Projected change in over / (under) recovery position	(295,919)	(295,919)
Variance (Actual vs. Projected) - see above		427,704
Actual change in over / (under) recovery position	(295,919)	131,785
Balance as at 31 March 2017:	627,014	1,054,718

BELCO

Fuel Consumption Projections

Forward Three Months

Shipment Date	Type	Hedged	Amount (Barrels)	Total Cost/Barrel	FADJ (less \$30/bbl)
February 2017	Heavy	Yes	93.81	79.9395	49.9395
February 2017	Heavy	Yes	60,000.00	89.9129	59.9129
February 2017	Heavy	Yes	30,000.00	97.9321	67.9321
February 2017	Heavy	No	30,066.01	94.9722	64.9722
April 2017	Heavy	Yes	60,000.00	90.5208	60.5208
April 2017	Heavy	Yes	30,000.00	98.3879	68.3879
July 2016	Diesel	No	4,260.87	101.9777	71.9777
September 2016	Diesel	No	44,939.15	101.0355	71.0355



Fuel Adjustment Over/(Under) Recovery Projections

At Existing Fuel Adjustment Rate

Three Months Forward

Over (Under) Recovery account as at end of previous month:						\$ 1,054,718
Projected kWh Sales - April 2017	42,595,982		FADJ 10.50			\$ 4,472,578
Projected fuel consumed		Shipment Date	Barrels	FADJ Cost/Barrel	Total Cost	
	Diesel	July 2016	4,142	\$ (71.98)	\$ (298,131.63)	
	Heavy	February 2017	94	\$ (49.94)	\$ (4,684.82)	
	Heavy	February 2017	59,131	\$ (59.91)	\$ (3,542,721.07)	
	Tynes Bay	N/A	1,309	\$ (101.92)	\$ (133,439.03)	
	Total Barrels		64,676			493,602
Projected Over (Under) Recovery account as at end of this month:						1,548,319
Projected kWh Sales - May 2017	43,431,100		FADJ 10.50			\$ 4,560,266
Projected fuel consumed		Shipment Date	Barrels	FADJ Cost/Barrel	Total Cost	
	Diesel	July 2016	119	\$ (71.98)	\$ (8,555.99)	
	Diesel	September 2016	8,617	\$ (71.04)	\$ (612,122.14)	
	Heavy	February 2017	869	\$ (59.91)	\$ (52,052.93)	
	Heavy	February 2017	30,000	\$ (67.93)	\$ (2,037,963.00)	
	Heavy	February 2017	30,066	\$ (64.97)	\$ (1,953,454.81)	
	Heavy	April 2017	4,382	\$ (60.52)	\$ (265,213.04)	
	Tynes Bay	N/A	1,312	\$ (100.31)	\$ (131,610.02)	
	Total Barrels		75,365			(500,706)
Projected Over (Under) Recovery account as at end of this month:						1,047,613
Projected kWh Sales - June 2017	50,775,080		FADJ 10.50			\$ 5,331,383
Projected fuel consumed		Shipment Date	Barrels	FADJ Cost/Barrel	Total Cost	
	Diesel	September 2016	10,751	\$ (71.04)	\$ (763,702.66)	
	Heavy	April 2017	55,618	\$ (60.52)	\$ (3,366,034.96)	
	Heavy	April 2017	12,884	\$ (68.39)	\$ (881,122.01)	
	Tynes Bay	N/A	1,372	\$ (101.11)	\$ (138,695.48)	
	Total Barrels		80,625			181,828
Projected Over (Under) Recovery account as at end of this month:						1,229,441



Fuel Adjustment Over/(Under) Recovery Projections

At Requested Fuel Adjustment Rate

Three Months Forward

Over (Under) Recovery account as at end of previous month:						\$ 1,054,718
Projected kWh Sales - April 2017	42,595,982		FADJ 10.50		\$ 4,472,578	
Projected fuel consumed		Shipment Date	Barrels	FADJ Cost/Barrel	Total Cost	
	Diesel	July 2016	4,142	\$ (71.98)	\$ (298,131.63)	
	Heavy	February 2017	94	\$ (49.94)	\$ (4,684.82)	
	Heavy	February 2017	59,131	\$ (59.91)	\$ (3,542,721.07)	
	Tynes Bay	N/A	1,309	\$ (101.92)	\$ (133,439.03)	
	Total Barrels		64,676			493,602
Projected Over (Under) Recovery account as at end of this month:						1,548,319
Projected kWh Sales - May 2017	43,431,100		FADJ 9.50		\$ 4,125,955	
Projected fuel consumed		Shipment Date	Barrels	FADJ Cost/Barrel	Total Cost	
	Diesel	July 2016	119	\$ (71.98)	\$ (8,555.99)	
	Diesel	September 2016	8,617	\$ (71.04)	\$ (612,122.14)	
	Heavy	February 2017	869	\$ (59.91)	\$ (52,052.93)	
	Heavy	February 2017	30,000	\$ (67.93)	\$ (2,037,963.00)	
	Heavy	February 2017	30,066	\$ (64.97)	\$ (1,953,454.81)	
	Heavy	April 2017	4,382	\$ (60.52)	\$ (265,213.04)	
	Tynes Bay	N/A	1,312	\$ (100.31)	\$ (131,610.02)	
	Total Barrels		75,365			(935,017)
Projected Over (Under) Recovery account as at end of this month:						613,302
Projected kWh Sales - June 2017	50,775,080		FADJ 9.50		\$ 4,823,633	
Projected fuel consumed		Shipment Date	Barrels	FADJ Cost/Barrel	Total Cost	
	Diesel	September 2016	10,751	\$ (71.04)	\$ (763,702.66)	
	Heavy	April 2017	55,618	\$ (60.52)	\$ (3,366,034.96)	
	Heavy	April 2017	12,884	\$ (68.39)	\$ (881,122.01)	
	Tynes Bay	N/A	1,372	\$ (101.11)	\$ (138,695.48)	
	Total Barrels		80,625			(325,923)
Projected Over (Under) Recovery account as at end of this month:						287,379



Generators Available for Service

March 2017

Generator	Available	Type of fuel Consumed	Barrels of Fuel Consumed	Efficiency Rating*
E1	Major Overhaul	HFO	8	324
E2	Yes	HFO	9834	687
E3	Yes	HFO	5676	692
E4	Yes	HFO	6387	698
E5	Yes	HFO	9970	683
E6	Yes	HFO	11857	699
E7	Yes	HFO	10545	738
E8	Yes	HFO	11787	734
D3	Yes	LFO	838	618
D8	Yes	LFO	827	627
D10	Yes	LFO	932	625
D14	Yes	LFO	209	594
GT4	Yes	LFO	105	400
GT5	Yes	LFO	30	378
GT6	Yes	LFO	11	399
GT7	Yes	LFO	42	442
GT8	Yes	LFO	40	460

* Efficiency Rating = Amount of kilowatt hours generated per barrel consumed



Generators Out of Service

March 2017

Unit	Category	Type	Forced Outage Details	Outage Date	Return Date
E2	Main Engine	FO (Immediate)	Southern injector on cylinder #6 cracked.	03/30/17	03/30/17
D3	Auxiliary Systems	FO (Immediate)	Ruptured JCW pipe	03/29/17	04/01/17
E7	Auxiliary Systems	MO	M/O to replace leaking v/v seal on lubricating line	03/29/17	03/30/17
D10	Main Engine	FO (Immediate)	Unit FO due to water leak (Entablature Drain v/v)	03/27/17	03/28/17
E6	Main Engine	FO (Immediate)	JCW drain line from cylinder 7B head is leaking.	03/26/17	03/27/17
E6	Auxiliary Systems	MO	Fuel seal on 7B pump outlet changed.	03/24/17	03/25/17
GT4	Auxiliary Systems	FO (Immediate)	Main fuel return line leaking	03/20/17	NULL
GT5	Main Engine	FO (Immediate)	High vibration	03/20/17	03/21/17
D3	Main Engine	MO	Cylinder 3L and 7L head removal	03/19/17	03/30/17
E3	Main Engine	MO	E3 locked out for 2b & 5b injectors	03/13/17	03/13/17
E3	Instrumentation & Control System	FO (Postpone)	Unit FO due to OMD alarming on the HMI but not on the OMD its self every few seconds	03/11/17	03/11/17
E5	Main Engine	FO (Immediate)	OMD meter detected high oil mist concentration	03/10/17	03/10/17
E5	Main Engine	FO (Postpone)	Cyl 6B suffered a fuel pump seizure	03/09/17	03/10/17
E7	Main Engine	MO	E7 exhaust leak investigation	03/08/17	03/10/17
E5	Main Engine	FO (Immediate)	Icon Doctor revealed imminent exhaust valve failure	03/06/17	03/07/17

BELCO

Scheduled Generator Maintenance

April 2017

Generator	Maintenance Type	Outage Date	Return Date
E5	12K Service	4/3/2017	5/5/2017



Other Events Affecting the Fuel Adjustment Rate

1. **Details of any insurance claims submitted by BELCO which directly impact the Fuel Adjustment Rate.**
No insured losses have been incurred by BELCO during the filing period that would result in a potential insurance claim.
2. **Any major events that have a direct impact on the Fuel Adjustment Rate.**
The 2017/18 Government of Bermuda Budget increased duty on fuel by \$0.05/liter. H.M. Customs has advised that this increase does not apply to fuel purchased by BELCO.
3. **Changes in Debt Facilities Affecting the Fuel Adjustment Rate.**
The overdraft facility of \$18 million was renewed and will expire 31st July 2017.